### FORM FOR FILING RATE SCHEDULES

## FOR TERRITORIES SERVED PSC NO. 2010-000496 1<sup>ST</sup> REVISED SHEET NO. 25 CANCELLING PSC NO. 2010-00496 ORIGINAL SHEET NO. 25

# BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

## CLASSIFICATION OF SERVICE

### SCHEDULE IND 1-B RATE PER UNIT

#### APPLICABLE

Applicable to contracts with contract demands of 500 kW or greater with a monthly energy usage equal to or greater than 400 hours per kW of Billing Demand. These contracts will be a "two party" contract between the Cooperative and the ultimate consumer.

#### AVAILABILITY

Available to all members

#### MONTHLY RATE

Demand Charge		
Contract Demand		\$ 6.16 per kW of Billing Demand
Excess Demand		8.93 per kW of Billing Demand
Secondary Meter Energy Charge	*	0.05244 per kWh
Primary Meter Energy Charge		0.05178 per kWh
Customer Charge		\$ 173.33

#### **BILLING DEMAND**

The monthly Billing Demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand, during the current month, exceeds the contract demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval, (in the below listed hours) for each month, and adjusted for power factor as provided herein.

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Months – All hours are Eastern Standard Time

October through April - 7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M. 10:00 A.M. to 10:00 P.M.

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Date of	Issue: <u>Telegrany 19,2013</u>
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	KENTUCKY PUBLIC SERVICE COMMISSION	
	JEFF R. DEROUEN	
Date I	Effective: Marger RANCH, 20/3	
Title:	President & GBunt Kirtley	
	EFFECTIVE	
	3/21/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

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